SPCC Compliance for Asphalt Facilities



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APAI WINTER WORKSHOP

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- Spill Prevention, Control & Countermeasures
- Goal to prevent oil spills from reaching navigable waters
- 40 CFR 112 Part of the Clean Water Act
- In affect since 1974 & amended in 2002 with latest compliance date of Nov. 2011



Protection of Environment

Revised as of July 1, 1995

On-site burning in space heaters

Generators may burn used oil in used (a) The heater burns only used oil that

naximum capacity of not more than 0.5 (c) The combustion gases from the heater are vented to the ambient air

[57 FR 41612, Sept., 10, 1992, as amended at 58

Regulated Facilities

- 1,320 gallons of aboveground oil storage in regulated containers <u>55 gallons</u> or greater, or total underground oil storage capacity greater than 42,000 gallons, and
- Non-transportation related facility
- Reasonable potential for a spill to impact "navigable water" or shorelines



Regulated Oil Storage

- Asphalt cement, asphalt emulsion, asphalt cutback
- Fuels i.e., diesel, gasoline, kerosene, fuel oil
- Motor oil, hydraulic oil, thermal fluids
- Used oils
- Mineral spirits

In Containers ≥ 55 gallons

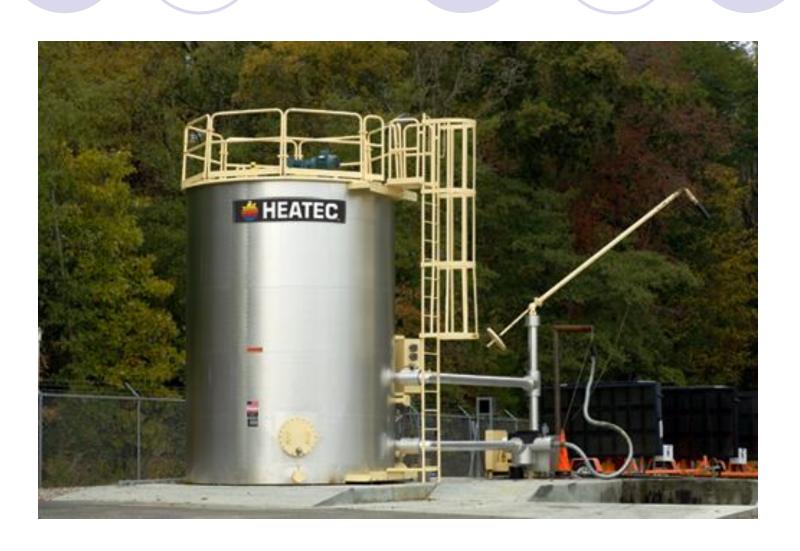
Non-Regulated Containers

- Hot Mix Asphalt (HMA) containers
- Fuel tanks on motive operating equipment
- Containers <55 gallons in capacity
- Containers holding materials that do not have petroleum, animal or vegetable oils

HMA Exemption

- HMA and HMA containers are exempted from the SPCC Rule
 - Includes general rule applicability and capacity calculation requirement
 - HMA is unlikely to flow as a result of the entrained aggregate, so it is unlikely to reach navigable waters or shorelines
- Asphalt Cement is not exempt but its properties can be considered in determining potential for impacts to navigable waters and secondary containment provisions.

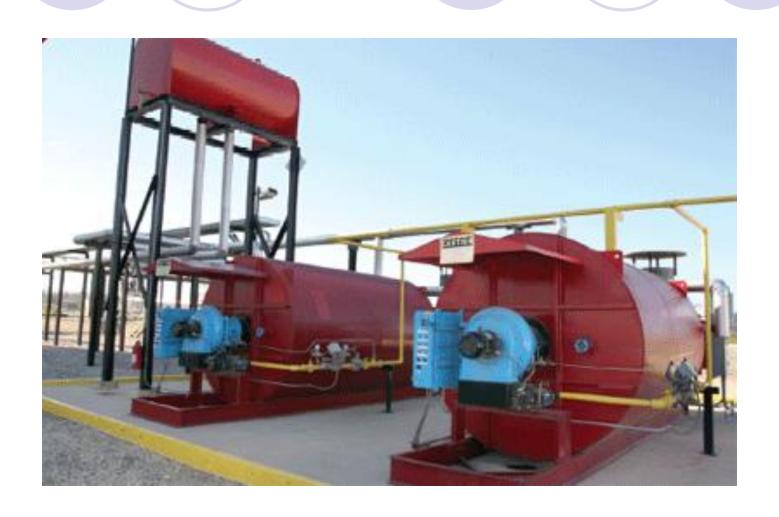
Asphalt Storage Tanks



Fuel Tanks



Operating Equipment



What other areas are regulated?

- Mobile containers
- Transfer piping
- Hydraulic systems
- Transformers
- Loading racks & loading/unloading areas



General Requirements

- Prepare & implement a SPCC plan
- Evaluate the regulated areas for potential releases of oil
- Provide general secondary containment provisions for the entire facility
- Provide sized secondary containment for bulk storage containers
- Conduct inspections
- Train employees

What's in your SPCC Plan?

- Emergency response contact info.
- Site plans/drawings
- Descriptions of regulated areas & potential spill quantities
- Descriptions of secondary containment features& drainage features
- Facility-specific spill reporting & response procedures

What's in your SPCC Plan?

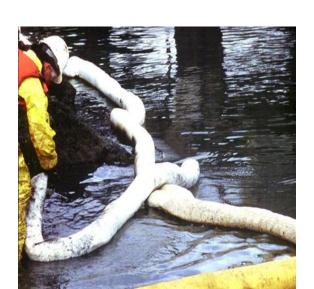
- Management certification
- Professional engineer certification (if not Tier I facility)
- Plans for inspections & recordkeeping
- Security features
- Training program



Secondary Containment

- Fixed dikes & berms
- Double-wall tanks
- Lined/unlined earthen berms
- Trenches & catch basins
- Diversionary structures
- Building floors & walls
- Drum pallets
- Temporary berms
- Spill response equipment





General & Sized Secondary Containment

- General secondary containment must be provided for piping, operating equipment, loading areas etc. and be capable of containing the volume of oil from the most likely discharge event. Can be active or passive.
- Sized secondary containment (passive) must be provided for bulk storage containers and loading racks in an amount equivalent to the largest container volume plus precipitation freeboard.

Secondary Containment Examples









Spill Response Equipment

Spill response equipment should be present onsite

- Absorbent media
- Sand
- Absorbent pads
- Boom/pigs
- Shovels
- Containers
- OPPE



Federal Reporting Requirements

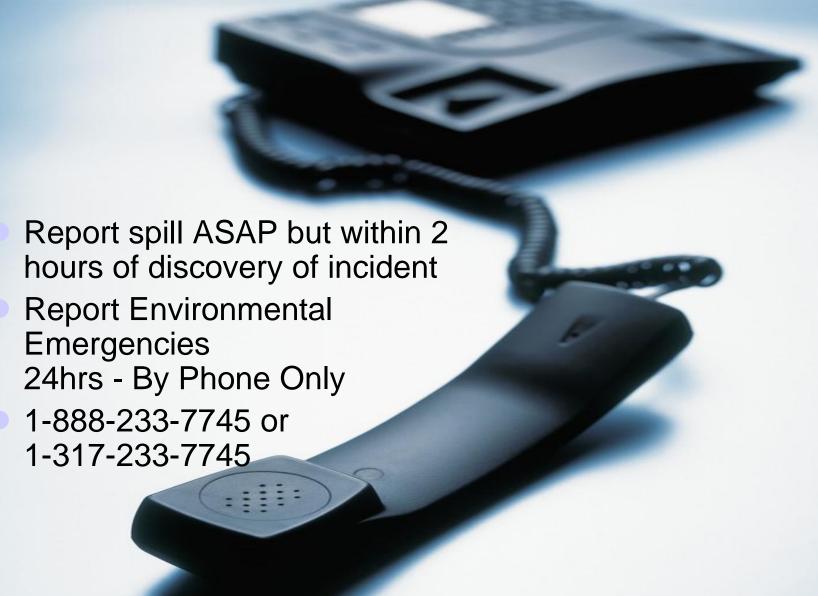
A spill must be reported immediately to the National Response Center if oil is discharged to navigable waters or adjoining shorelines in harmful quantities, which violate applicable water quality standards, cause a film, sheen or discoloration on the surface, or deposit a sludge or emulsion below the surface.

1-800-424-8802

Spill Reporting in Indiana

- All of the following spills should be immediately reported to the facility's emergency coordinator:
 - Spills to surface water
 - Spills to soil within or beyond the facility boundary
 - Spills that damage the waters of the State
 - Storm drains
 - Sanitary sewers
- Refer to Indiana's Spill Rule at 327 IAC 2-6.1-6 for reporting thresholds





Inspections

- Facility Inspections
 - OTanks/Piping/Valves
 - Oil storage areas
 - Secondary containment structures
 - Spill response equipment
 - Corrective actions
 - Signed and dated
 - OKept 3 years

Secondary Containment Drainage Requirements

Inspect for Signs of Pollution

O Turbidity -Solids -pH: 6-9 ok

Color -Floatables

Foam -Oil Sheen

Drainage Requirements

- if no signs of pollution can pump or drain to sewer depending on discharge permit
- If any signs of pollution. collect and transfer fluids to off-site disposal.

Records

 Keep records of when drainage occurs and approximate amounts

Dike Drainage





- Updated Emergency Contact List
- Inspections
- Records of Spills
- Employee Training
- Annual Employee Briefings
- SPCC Plan Updated for facility changes
- SPCC Plan Review every 5 years

Common SPCC Deficiencies

- Outdated or unsigned SPCC Plan
- Oil inventory does not address operating equipment
- Lack of documented inspections records
- Lack of employee training documentation
- Lack of secondary containment for containers & loading racks
- Active containment during off-hours
- Security provisions during off-hours
- Poor or missing diagrams

QUESTIONS?

Thank you & have a great day!



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